



NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO) COMPETITIVE SELECTION PROCESS (CSP)

REFERENCE : **SUPPLEMENTAL BID BULLETIN NO. 09**
ISSUE DATE : **07 August 2025**
FOR : **ALL BIDDERS**
SUBJECT : **AMENDMENTS TO THE ANNEX F**

Pursuant to the Department of Energy Circular 2021-09-0030, and to the new ERC 2023 Competitive Selection Process (CSP) based on the ERC Resolution No. 16, Series of 2023, hereby issues the following amendments.

ITEM	CHECKLIST OF ELIGIBILITY REQUIREMENTS AND PROPOSAL	AMENDMENT																																																
1	ANNEX F: SCHEDULE OF DELIVERY (DEMAND AND ENERGY)	<p style="text-align: right;">ANNEX F</p> <p style="text-align: center;">NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO) COMPETITIVE POWER SUPPLY PROCUREMENT</p> <p>SUBJECT : SCHEDULE OF DELIVERY (DEMAND AND ENERGY)</p> <hr/> <p style="text-align: center;">A. NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO)</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4">LOT 1: BASELOAD (24 Hours: 0100H-2400H)</th> <th colspan="4">LOT 2: PEAKING (Peak Hours: between 1800H-2200H)</th> <th colspan="4">LOT 3: RPS (Intermediate: between 0600H-2000H)</th> </tr> <tr> <th>Year/Month</th> <th>Contracted Demand (MW)</th> <th>Contracted Energy (kWh)</th> <th>No. of Days</th> <th>Year/Month</th> <th>Contracted Demand (MW)</th> <th>Contracted Energy (kWh)</th> <th>No. of Days</th> <th>Year/Month</th> <th>Contracted Demand (MW)</th> <th>Contracted Energy (kWh)</th> <th>No. of Days</th> </tr> </thead> <tbody> <tr> <td>January</td> <td>20</td> <td>14,880,000.00</td> <td>31</td> <td>January</td> <td>5</td> <td>820,000.00</td> <td>31</td> <td>January</td> <td>7</td> <td>2,124,800.00</td> <td>31</td> </tr> <tr> <td>February</td> <td>20</td> <td>14,880,000.00</td> <td>31</td> <td>February</td> <td>5</td> <td>820,000.00</td> <td>31</td> <td>February</td> <td>7</td> <td>2,124,800.00</td> <td>31</td> </tr> </tbody> </table> <p>LOT 2: PEAKING (Peak Hours: between 1800H-2200H)</p> <p>LOT 3: RPS (Intermediate: between 0600H-2000H)</p>	LOT 1: BASELOAD (24 Hours: 0100H-2400H)				LOT 2: PEAKING (Peak Hours: between 1800H-2200H)				LOT 3: RPS (Intermediate: between 0600H-2000H)				Year/Month	Contracted Demand (MW)	Contracted Energy (kWh)	No. of Days	Year/Month	Contracted Demand (MW)	Contracted Energy (kWh)	No. of Days	Year/Month	Contracted Demand (MW)	Contracted Energy (kWh)	No. of Days	January	20	14,880,000.00	31	January	5	820,000.00	31	January	7	2,124,800.00	31	February	20	14,880,000.00	31	February	5	820,000.00	31	February	7	2,124,800.00	31
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Approved By : NONECO BAC

ROEL F. SALGADO, REE
NONECO BAC, CHAIRMAN
07 August 2025