



**NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO)COMPETITIVE SELECTION PROCESS (CSP)**

**REFERENCE** : **SUPPLEMENTAL BID BULLETIN NO. 11**  
**ISSUE DATE** : **07 August 2025**  
**FOR** : **ALL BIDDERS**  
**SUBJECT** : **AMENDMENTS TO THE ANNEX J**

Pursuant to the Department of Energy Circular 2021-09-0030, and to the new ERC 2023 Competitive Selection Process (CSP) based on the ERC Resolution No. 16, Series of 2023, hereby issues the following amendments.

ITEM	CHECKLIST OF ELIGIBILITY REQUIREMENTS AND PROPOSAL	AMENDMENT
1	ANNEX J: INSTRUCTION ON FILLING-OUT THE BID FORM	<b>A. General Instructions</b>  1. The Bidder may only encode data in the green-colored cells in the Bid Form. All other cells are protected and cannot be modified.



2	<p><b>B. Specific Instructions</b></p>	<p><b>2. Contract Terms and Delivery Date</b></p> <p>a. For the Contract Terms, the Bidder must encode “10”. For Delivery Date, Bidder must input “December 26, 2025” in confirmation with the Terms of Reference (TOR) since we don’t have an exact date on when the Honorable Commission (ERC) approval of the agreement.</p>
3	<p><b>B. Specific Instructions</b></p>	<p><b>5. Capacity Offered</b></p> <p>a. Bidder must encode the capacity offered in MW according to its source of energy (Renewable or Non-Renewable for Lot 1 and 2, Renewable only for Lot 3) for each contract Year which the Bidder can offer for.</p> <p>b. The capacity offered must not exceed the Maximum Total Offer per Contract Year of 20MW for Lot 1 and a minimum of 5MW with an increment of 5MW, 5 MW for Lot 2, and 7 MW for Lot 3 or higher to meet the required energy.</p>



		<table border="1" data-bbox="1079 245 1751 396"> <tr> <td>2</td> <td></td> <td></td> </tr> <tr> <td>3</td> <td>CAPACITY OFFERED</td> <td>2026-2035</td> </tr> <tr> <td>4</td> <td></td> <td></td> </tr> <tr> <td>5</td> <td>2.1 RENEWABLE</td> <td>5</td> </tr> <tr> <td>6</td> <td>2.2 NON-RENEWABLE</td> <td>16</td> </tr> <tr> <td>7</td> <td>2.3 TOTAL</td> <td>21</td> </tr> <tr> <td>8</td> <td></td> <td></td> </tr> <tr> <td>9</td> <td>ANNUAL ALLOWED OUTAGES (HOURS)</td> <td>2026-2035</td> </tr> </table> <p data-bbox="1908 342 2175 362" style="color: red; font-size: small;">Value is Above the Maximum Offer</p>	2			3	CAPACITY OFFERED	2026-2035	4			5	2.1 RENEWABLE	5	6	2.2 NON-RENEWABLE	16	7	2.3 TOTAL	21	8			9	ANNUAL ALLOWED OUTAGES (HOURS)	2026-2035																											
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4	<p><b>B. Specific Instructions</b></p>	<p><b>6. Annual Allowed Outages</b></p> <p>a. Allowed outages must not exceed the scheduled and unscheduled outages indicated in the reference table provided for specific plant types. In case the bidder inputs the declared outage before choosing the plant type and exceeds the maximum allowable outage, the cell will turn red, and an error prompt will appear as shown in the figure below:</p> <table border="1" data-bbox="1173 695 2095 867"> <tr> <td>18</td> <td></td> <td></td> </tr> <tr> <td>19</td> <td>ANNUAL ALLOWED OUTAGES (HOURS)</td> <td>2026-2035</td> </tr> <tr> <td>20</td> <td></td> <td></td> </tr> <tr> <td>21</td> <td>3.1 SCHEDULED</td> <td>120</td> </tr> <tr> <td>22</td> <td>3.2 UNSCHEDULED</td> <td>150</td> </tr> <tr> <td>23</td> <td>3.3 TOTAL OUTAGE HOURS</td> <td>270</td> </tr> <tr> <td>24</td> <td></td> <td></td> </tr> </table> <table border="1" data-bbox="1168 914 2125 1281"> <thead> <tr> <th>PLANT YPE</th> <th>SCHEDULED</th> <th>UNSCHEDULED</th> </tr> </thead> <tbody> <tr> <td>Coal (Pulverized)</td> <td>669</td> <td>403</td> </tr> <tr> <td>Coal (Circulating Fluidized Bed)</td> <td>369</td> <td>405</td> </tr> <tr> <td>Gas (Combined Cycle)</td> <td>300</td> <td>184</td> </tr> <tr> <td>Gas (Turbine)</td> <td>156</td> <td>544</td> </tr> <tr> <td>Diesel</td> <td>120</td> <td>336</td> </tr> <tr> <td>Oil Fired Thermal</td> <td>739</td> <td>667</td> </tr> <tr> <td>Geothermal</td> <td>144</td> <td>328</td> </tr> <tr> <td>Hydroelectric</td> <td>554</td> <td>163</td> </tr> <tr> <td>Biomass</td> <td>784</td> <td>168</td> </tr> </tbody> </table> <p data-bbox="1009 1320 2220 1390" style="background-color: yellow;">For Lot 3, if the plant type offer is Solar or Wind, Bidder has the option or discretion to input its own allowed scheduled and unscheduled outages.</p>	18			19	ANNUAL ALLOWED OUTAGES (HOURS)	2026-2035	20			21	3.1 SCHEDULED	120	22	3.2 UNSCHEDULED	150	23	3.3 TOTAL OUTAGE HOURS	270	24			PLANT YPE	SCHEDULED	UNSCHEDULED	Coal (Pulverized)	669	403	Coal (Circulating Fluidized Bed)	369	405	Gas (Combined Cycle)	300	184	Gas (Turbine)	156	544	Diesel	120	336	Oil Fired Thermal	739	667	Geothermal	144	328	Hydroelectric	554	163	Biomass	784	168
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5	<p><b>B. Specific Instructions</b></p>	<p><b>7. Rate Component</b></p>																																																			



- a. For Lot 1 Capital Recovery Fee (CRF), Bidder must fill in the capacity fees for the 100% utilization factor. Capital Recovery Fee should only be in PHP/kWh. The Bidder shall be responsible for ensuring the COMPLETENESS of data entries. Failure of the Bidder to fill in the capacity fees for 100% CUF will render the Bid unfit for evaluation and is considered a ground for disqualification, without forfeiting the Bid Security.

28	CAPITAL RECOVERY FEE			Capital Recovery (CRF), PhP/kWh
29	#	C.U.F	Weight	
30	4.1	100%	100.00%	1.5000
31				

For Lot 2 and 3, the Bidder must fill the capacity fees for 17.39% CUF for Lot 2 (4 hours per day), and 60% CUF for Lot 3 or lower to meet the energy required.

**Lot 2:**

30	CAPITAL RECOVERY FEE			Capital Recovery (CRF), PhP/kWh
31	#	C.U.F	Weight	
32	4.1	17.39%	100.00%	5.5000
33				
34				

**Lot 3:**

	ENERGY FEE			Energy Fee, PhP/kWh
	#	C.U.F	Weight	
	4.1	23%	100.00%	5.5000

- b. For each sub-component (Fixed O&M, Variable O&M, and Fuel, whether local, foreign, or both), prices entered must have 4.0000 decimal places.

Under Indexation (%), Bidder must enter the percentage (%) with an effective value between zero (0) (for no indexation) to one (1) (for full indexation).

For evaluation purposes, the indexation percentage for the Fuel Fee, for both its local and foreign components, will be fixed at 100%.



ENERGY FEE		LOCAL COMPONENT (Php/kWh)			FOREIGN COMPONENT (\$/kWh)		
		Fixed O&M	Variable O&M	Fuel	Fixed O&M	Variable O&M	Fuel
5.1	BASE ENERGY PRICE	0.2500	0.0300	0.2500	0.0030	0.0050	0.0400

  

INDEXATION (%)		LOCAL COMPONENT			FOREIGN COMPONENT		
		Fixed O&M	Variable O&M	Fuel	Fixed O&M	Variable O&M	Fuel
6.1	Percent to be Indexed	0.00%	100.00%	100.00%	50.00%	100.00%	100.00%

The percent indexation must be expressed in number and must have up to two (2) decimal places only.

For Lot 1 and 2, for evaluation purposes, the Fuel Fee in Php/kWh shall be based on the Bidder's average fuel cost (inclusive of transportation and importation costs) from April 2025 to June 2025.

c. For Lot 3, The tariff must be a singular, blended rate inclusive of Capital Recovery Factor (CRF), Fixed Operation & Maintenance (FOM), and Variable Operation & Maintenance.

ENERGY FEE			Energy Fee, Php/kWh
#	C.U.F	Weight	
4.1	23%	100.00%	5.5000

The Bidder is required to declare the generation mix for its nominated portfolio of plants.

NOMINATED POWER PLANTS		First Priority (Must Dispatch)	Secondary Priority, RE Plants (Other Priority Dispatch)			Secondary Priority, (Other Priority)
		Supplier 1	Supplier 2	Supplier 3	Supplier 4	
5.1	NAME OF POWER PLANT	ABC Power Development Corporation				
5.2	TYPE OF POWER PLANT	RE	RE	RE	RE	Non-RE
5.3	GENERATION MIX (%)	50%	20%	10%	10%	5%

If the portfolio includes a Non-Renewable Energy (Non-RE) plant, the Bidder must submit the average fuel cost for the period of April 2025 to June 2025. This cost must be inclusive of all transportation and importation expenses.



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Approved By : NONECO BAC

**ROEL F. SALGADO, REE**  
**NONECO BAC, CHAIRMAN**  
 07 August 2025